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## Code Administrator Consultation Response Proforma

### CMP446: Increasing the lower threshold in England and Wales for Evaluation of Transmission Impact Assessment

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to [cusc.team@nationalenergyiso.com](mailto:cusc.team@nationalenergyiso.com) by **5pm on 17 March 2025**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact [milly.lewis@uk.nationalenergyiso.com](mailto:milly.lewis@uk.nationalenergyiso.com) or [cusc.team@nationalenergyiso.com](mailto:cusc.team@nationalenergyiso.com)

Respondent details	Please enter your details	
<b>Respondent name:</b>	Kate Teubner	
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<b>Which best describes your organisation?</b>	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input checked="" type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

### I wish my response to be:

(Please mark the relevant box)

☒ **Non-Confidential** (this will be shared with industry and the Panel for further consideration)

☐ **Confidential** (this will be disclosed to the Authority in full but, unless specified, will not be shared with the Panel or the industry for further consideration)

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**For reference the Applicable CUSC (non-charging) Objectives are:**

- a) *The efficient discharge by the Licensee of the obligations imposed on it by the Act and by this licence\*;*
- b) *Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;*
- c) *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency \*\*; and*
- d) *Promoting efficiency in the implementation and administration of the CUSC arrangements.*

\* See Electricity System Operator Licence

\*\*The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

**Please express your views in the right-hand side of the table below, including your rationale.**

Standard Code Administrator Consultation questions		
1	Please provide your assessment for the proposed solution(s) against the Applicable Objectives?	Mark the Objectives which you believe the proposed solution(s) better facilitates:
		Original <input type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D
		WACM1 <input type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D
		WACM2 <input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D
		WACM3 <input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input type="checkbox"/> C <input checked="" type="checkbox"/> D
		WACM4 <input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input type="checkbox"/> C <input checked="" type="checkbox"/> D
		WACM5 <input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D
		<p>We do not believe that the Original or WACM1 better facilitate any of the Applicable Objectives.</p> <p>In particular, we believe that both the Original Request and WACM1 perform worse than the status quo on Objective B.</p> <p>This is because they introduce a market distortion to promote 4.9 MW projects, which is likely to result in unfair competition between sub-5 MW and greater-than-5MW projects. This is despite that fact that &gt;5 MW projects are likely to have greater economies of scale and therefore lead to lower energy bills.</p>

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		<p>It is also likely to result in inefficient use of limited and valuable network capacity (including but not limited to 33kV circuit breaker bays).</p> <p>WACMs where limits are or can be imposed better facilitate some of the objectives, as reflected above.</p>
2	Do you have a preferred proposed solution?	<p><input type="checkbox"/> Original</p> <p><input type="checkbox"/> WACM1</p> <p><input type="checkbox"/> WACM2</p> <p><input type="checkbox"/> WACM3</p> <p><input checked="" type="checkbox"/> WACM4</p> <p><input type="checkbox"/> WACM5</p> <p><input type="checkbox"/> Baseline</p> <p><input type="checkbox"/> No preference</p> <p>This WACM clearly sets out additional rules (i.e. a cap) for Distribution Network Operators to manage. In addition, it would likely be easier to raise a future Code Modification if a threshold per GSP per 5-year period is already in the CUSC.</p>
3	Do you support the proposed implementation approach?	<p><input checked="" type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p> <p>Under the Original proposal &amp; WACM1, there is a lack of mechanism in place to prevent a situation where the number of 1-5MW schemes increases so much that there is an impact on the Transmission system and on contracted projects in the distribution queue.</p> <p>Without additional safeguards (such as the other WACMs) we believe that the Original proposal is worse than the status quo and should therefore be rejected.</p> <p>WACMs 3 &amp; 4 provide a solution which mitigates the risk of developers using this increase in threshold as a loophole to jump ahead in the distribution queue which could have an impact on the Transmission system.</p>
4	Do you have any other comments?	No.
5	Do you agree with the Workgroup's assessment that the	<p><input checked="" type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p>

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	modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Code?	Click or tap here to enter text.
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